



DNV·GL

Nation Rise Wind Farm

Community Liaison Committee (CLC)

Meeting Minutes for CLC Meeting #1 – Held on 29 January 2019, 6:00 p.m. – 8:00 p.m. at Chrysler Community Centre (16 3rd St, Chrysler, ON, K0A 1R0).



1 ATTENDANCE, INVITATION AND AGENDA

Attendance

The following Community Liaison Committee (CLC) members attended the CLC meeting held on 29 January 2019, 6:00 p.m. – 8:00 p.m. at Crysler Community Centre (16 3rd St, Crysler, ON, K0A 1R0) for the Nation Rise Wind Farm (the “Project”):

Table 1-1: CLC Member Meeting Attendees

Organization	Name	Presence
Member of the Mohawk of Akwesasne	Morgan McDonald	Present
Township of North Stormont Community Planner	Amy Martin	Present
Local Resident and Treasurer of the Berwick Recreation Committee	Amy Sanders-Michaud	Present
Local Resident	Judy Tessier	Present
EDP Renewables	Ken Little	Present
DNV GL	Gabriel Constantin (Chair and Facilitator of the CLC)	Present
BluMetric	Robert Hillier (Senior Hydrogeologist – Invited Expert)	Present

Moreover, approximately 16 members of the public attended the CLC meeting.

Invitation

Prior to the meeting, an invitation notice was published on the Project website and in the following papers:


- Cornwall Standard Freeholder (January 16, 2019);
- Chesterville Record (January 16, 2019); and
- Indian Times (January 17, 2019).

The notice is included in the Appendix A.

Agenda

An agenda was distributed to the CLC members prior to the meeting. The agenda of the meeting, as shown in Appendix A, was as follows:

1. Introducing the Community Liaison Committee (CLC) and the Team Members

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2. Review of CLC Terms of Reference
 3. Project Overview and Development Update
 4. Construction Planning
 5. Community Engagement and Local Benefits
 6. Public Inquiries – Inquiries and Discussion from the Public
 7. Proposed Topic/Agenda for the Next Meeting

The following sections summarize the discussions and questions related to the above agenda items that were addressed during the meeting.



2 INTRODUCING THE CLC AND THE TEAM MEMBERS

Following the presentation of the meeting agenda, the meeting began with the introduction of the CLC members and supporting staff. Each member was asked to share the following information to the CLC:

- Name;
- Involvement in the Project to date;
- Their location relative to the Project;
- Organization represented; and
- Interests/concerns associated with the Project.

Interest shared by the CLC members includes the following:

- Morgan McDonald: Member of the Mohawk of Akwesasne, followed the Environmental Review Tribunal (ERT) process, interested to bring more Renewable Energy to her community;
- Amy Martin: Community Planner at the Township of North Stormont, often receive questions from the public about the Project and wants to communicate the most accurate information;
- Amy Sanders-Michaud: Local resident, Treasurer of the Berwick Recreation Committee and work as an accountant in the area, would like to make sure the groups and public she is involved with has the correct information about the Project; and
- Judy Tessier: Landowner and local resident, has an interest in renewable energy and wants to help communicate and solve potential issues related to the Project.

3 REVIEW OF CLC TERMS OF REFERENCE

Following the presentation of the CLC members and supporting staff, an overview of the CLC Terms of Reference was presented.

Gabriel Constantin indicated that the purpose of the meetings is to facilitate two-way communication regarding the construction, installation and operation of the project. The committee plays an advisory and participatory role to support the community's interaction with the Project. Members of the Project Representative will be able to provide information and updates regarding the current project activities. Four CLC meetings will be held over the next two years, where updates, questions, concerns and interests related to the Project will be shared.

The CLC members include currently four permanent members, at least one Project Representative, and one chair/facilitator. At each CLC Meeting, different consultants may be invited as expert guests. Gabriel Constantin indicated that the CLC is composed of a variety of individuals including:

- Landowners and residents;
- Indigenous community members;
- Members of the agricultural community;
- Local recreation association members; and
- North Stormont Township staff.

Gabriel indicated to everyone present that new CLC members are still welcomed. A request can be submitted on the project webpage (<http://nationrisewindfarm.com/>).

Gabriel shared a few reminders of what CLC members and Project Representative should do as part of the CLC, such as participate in discussion, bring forward areas of concerns, provide accurate and up-to-date information, and listen to and consider the opinions, concerns, interests and suggestions.

Gabriel Constantin indicated that as the Chair and Facilitator, he is responsible for the following:

- Organize meetings – arrange agendas, distribute meeting information and minutes.
- Liaise with Project Representatives to collect and distribute additional information requested by the CLC members;
- Ensure members are provided with information to allow them to contribute to discussions;
- Moderate the meetings to meet the agenda and time schedule;
- Encourage constructive discussion;
- Excuse or replace any member of the CLC or public observer who is interfering with or disrupting the meetings; and
- Assist the CLC members in selecting Public Inquiries.

Before each meeting, an invitation and an agenda are sent to CLC members. The meeting invitation (notice) is also shared in the local newspapers and published on the Project website. After each meeting, meeting minutes will be prepared and shared amongst the CLC members and published on the Project website.

Members of the public are encouraged to attend the meetings, submit Public Inquiry to the chair/facilitator or CLC members through the Project email address and participate during the Public Inquiry portion of the meeting.

4 PROJECT OVERVIEW AND DEVELOPMENT UPDATE

4.1 Summary of Presentation

Ken Little provided an overview of the Project status as well as a development update.

EDP Renewables North America LLC (EDPR NA) and its subsidiaries develop, construct, own, and operate wind farms and solar parks throughout north America. With 48 wind farms, five solar parks, and 13 regional and development offices across North America, EDPR NA has developed more than 6,700 megawatts (MW) and operates more than 6,100 MW of renewable energy project. EDP Renewables Canada (EDPR Canada), a subsidiary of EDPR S.A., opened their first Canadian office in Toronto in 2009 and is operating the South Branch Wind Farm (30MW) located in the municipality of South Dundas in the United Counties of Stormont, Dundas and Glengarry.

Axiom Infrastructure has entered into an agreement with the Nation Rise Wind Farm to purchase up to 80% of the Project equity. Axiom is an independent Canadian investment management firm with significant experience in partnering with EDPR on wind projects across North America during the operational term.

Ken explained that the Project was granted a 20-year power purchase agreement from the Ontario Independent Electric System Operator in March of 2016. This contract is for 100MW of wind power generation and was granted through the Large Renewable Procurement (LRP I) program. The project proponent, Nation Rise Wind Farm Limited Partnership, submitted its Renewable Energy Approval Application in July 2017 to the Ontario Ministry of Environment and Climate Change (now the Ontario Ministry of Environment, Conservation and Parks). The Project was granted its Renewable Energy Approval on May 4th, 2018.


The Project is currently in late stage development completing final crossing agreements with local utilities and permitting with the United Counties of Stormont, Dundas and Glengarry, the Township of North Stormont and the South Nation Conservation Authority.

Community Engagement has included, but not limited to, the following activities:

- Multiple Open House Events;
- Presentations to Council;
- Local sponsorships;
- Participation in community events;
- Regular meetings with project landowners; and
- First Nation Consultation.

Ken provided an update on the procurement of the final turbine selected for the Project. A turbine from the manufacturer Enercon GmbH was chosen and has the following characteristics:

- Number of Turbines: up to 33;
- Turbine Model: E-138 – up to 3.45MW;
- Hub height: up to 131m;
- Blade Length: up to 69 m; and
- Turbine supply agreement executed between Enercon and the Nation Rise Wind Farm.



Robert Hillier, a hydrogeologist expert from BluMetric was invited to summary the results and effort completed as part of the Project baseline well water sampling, completed between October 1 and December 6, 2018 as per Condition I of the REA.

Robert explained that a total of 669 land parcels were identified to be located (either in full or in part) within 1 km from at least one individual Project Equipment (wind turbine and transformer substation), communication tower (none for the Project), or meteorological tower. Of these, a total of 353 parcels were identified by the Consultant Team (DNV GL and BluMetric) with the potential for having an active water well within 1 km. A reasonable effort was made to contact all owners of the 353 identified land parcels to seek permission to undertake a pre-construction survey of their existing water well(s). The reasonable effort included distribution of a notification letter and contact information, followed by the completion of telephone calls when phone numbers were available (e.g. using Canada 411), and at least two in-person visits to each property, with one visit completed outside of regular business hours. In total, 228 land parcels with active water wells consented to water sample collection. Water samples were collected for 248 water wells. Moreover, 33 land parcels (35 well samples) outside 1 km, but within the Project Study Area who requested sampling were sampled in addition to the sampling requirements in the REA, as requested by EDPR.

Robert indicated that components of the well water sampling program included:

- Raw well water quality sampling for the list of parameters specified in Condition I3 of the REA. Field measurements for temperature, pH, conductivity, and turbidity were also obtained for future reference, if required;
- Voluntary questionnaire on well construction, past water quality/quantity issues, and water treatment;
- Well owner notification of preliminary microbiological results if Eastern Ontario Health Unit standards were exceeded;
- Provision of final sampling results compared to available quality standards for all well owners who requested a copy of the results; and
- Preparation of the Pre-construction Well Survey Report (currently in draft form). This will include maps of all properties, summary of the methodology used, and the results of the water well sampling.

4.2 Related Questions and Answers


Q: Can we review the map shown in the presentation?

A: The presentation is available in Appendix B of these meeting minutes which include the presented map. Moreover, more detailed maps were already available on the Project website.

Q: Can we receive the meeting minute of this CLC meeting by email?

A: Yes, email addresses of members of the public are taken at the CLC meeting, on a voluntary basis, and meeting minutes can be shared by email.

Q: Can someone change their mind and receive their water well sampling results?



A: Yes, final sampling results compared to available quality standards can still be provided to well owners when requested. Contact information was provided to all well owners, and request can be made by sending an email to wellsurvey@blumetric.ca.

Q: Does any CLC member live within 1 km of Project infrastructure?

A: Yes, as one of the CLC member lives in the town of Berwick.

5 CONSTRUCTION PLANNING

5.1 Summary of Presentation

Ken Little explained that construction of the Project is set to begin as early as February 2019. Activities included at this time include site clearing, substation access road installation and minimal culvert installation.

The majority of the construction phase of the Project will begin in late-May or early-June of 2019. Activities include access road installation, foundation excavation and installation, turbine deliveries and installation, collection circuit installation, turbine commissioning and land restoration.

Community Engagement during construction will include, but not limited to, the following activities:

- Regular activity updates;
- CLC Meeting;
- Presentations to Council;
- Local sponsorships;
- Participation in community events; and
- Regular meetings with project landowners.

Table 5-1 presents the anticipated construction schedule for the Project. The construction schedule will be refined and updated as needed as the construction phase progresses.

Table 5-1: Anticipated Project Schedule

Construction Activity	Anticipated Start Date
Access Roads to Turbine Locations	May 2019
Turbine Foundations	May 2019
Substation and Switchyard	May 2019
Underground Collection System	July 2019
Turbine Deliveries	July 2019
Turbine Installation	August 2019
Turbine Commissioning	October 2019
Commercial Operation	December 2019 – January 2020
Land Restoration	Spring 2020

For turbine delivery and installation, Ken indicated that approximately 3 to 5 turbines will be delivered per week, and 3 to 4 will be erected per week. Several turbine components will arrive to Johnstown port, then delivered by truck to the site. Commercial operation can occur as early as December 2019 but may also occur in early 2020 pending final construction schedule.



5.2 Related Questions and Answers

Q: Can you provide more details about the timing of the installation of the collection system?

A: The underground collection system is currently scheduled to be installed between July and October 2019.

Q: Will the piles for turbine foundations go all the way to the bedrock?

A: Turbine locations requiring deep foundation improvements will typically have improvements installed to bedrock or to a depth where the bearing capacity provided by the soil is sufficient.

Q: Is there a problem if the Project does not reach commercial operation by January 2020? Is there a specific milestone that you must reach for the Project?

A: The Project was procured by the IESO under the Large Renewable Procurement (LRP) competitive tender process. As part of this program the IESO established a 4-year timeline for expected commercial operations from the date of contract award, which occurred in March of 2016. The current contractual Milestone Commercial Operation Date (MCOD) for the Project is March of 2020.

Q: Can you indicate how many workers will be working on site during construction? Is there a local content requirement for the Project?

A: For a project of this size, it is anticipated that 250 to 300 workers will be present at the peak of construction. More details on the number of workers will be known after the selection of the General Contractor. As part of the competitive Large Renewable Procurement, there is no local content requirement for the Project.

6 COMMUNITY ENGAGEMENT AND LOCAL BENEFITS

6.1 Summary of Presentation

Ken Little described different community and local benefits from the Project. These benefits include the following:

- The Project has submitted building permit applications totaling approximately \$440,000 in building permit fees. Other permit fees include municipal and county entrance permits as well as South Nation Conservation development permits.
- The Project and the Township of North Stormont have entered into a community benefit fund agreement in which the Project will contribute \$300,000 annually to the township for the life of the Project.
- The Project has entered into separate Road User Agreements with the Township of North Stormont and the United Counties of Stormont, Dundas and Glengarry.
- The Project will pay annual property taxes to the Township of North Stormont.
- Approximately 250 to 300 staff will be present during the peak of construction requiring accommodation, food and other services.
- The Project will increase business for local vendors, store owners and subcontractors.

Moreover, Ken explained that several contractors will be required during construction and operations of the Project, promoting local businesses and employments. Example of contractors required include road, communication, collection system and substation maintenance, truck fleet leasing, concrete supplier, landscaping, waste control and disposal, janitorial services and electrical and hardware supplier.


6.2 Related Questions and Answers

Why are the General Contractors that are part of the procurement list is not made public? The list of bidders could be made available publicly so that local contractor can communicate with them and recommend their services.

A: EDPR's Balance of Plant (BOP) procurement process is a closed bidding process between EDPR and qualified BOP Contractors, with whom confidentiality agreements are executed prior to invitation to bid. The BOP contractor is directly responsible for procurement of materials and labour to build the Project. Any subcontracting efforts are the responsibility of the BOP Contractor.

Q: What is EDPR doing to ensure that local contractors are being hired? Local contractors indicated that they have not heard from other larger construction companies about providing services.

A: EDPR believes in supporting local businesses and providing an economic boost to the communities that host our projects. It has always been clear that EDPR is only responsible for hiring the Balance of Plant (BOP) contractor during the construction process. The BOP contractor is responsible for hiring



construction subcontractors, and EDPR does not prescribe any subcontractors to the BOP Contractor as ultimately it is their responsibility to perform corporate qualifications on who they choose to source and hire to complete the work. A vendor fair was held in October 2018 to inform local businesses about the materials and services needed to construct the Project. During this event, EDPR collected contact information of local businesses and shared this list with the BOP bidders.



7 PUBLIC INQUIRIES – INQUIRIES AND DISCUSSION FROM THE PUBLIC

One Public Inquiry was submitted prior to CLC meeting through the Project email address (nationrise@edpr.com):

Please confirm the make, model, final quantity and final locations of turbines proposed for Nation Rise Wind Farm in light of the 100MW total capacity.

The Public Inquiry was addressed in our first CLC meeting. Ken indicated that the make and model of the turbine is now confirmed. The Enercon GmbH E-138 up to 3.45 MW was chosen for the Project, which has a 131 m hub height, and 138.6 m rotor diameter. Thirty-three (33) turbine location were permitted, but a total of twenty-nine (29) turbines will be installed. The final 29 turbine locations are being determined and are expected to be finalized in the coming months; a final evaluation of each location is being made based on the foundation designs, engineering designs and construction related considerations. The final turbine locations will be announced once they are known.

Amy Martin and Gabriel reminded the public that the Public Inquiry Form is available on the website and that hard copies of the form are available at the North Stormont Township office.



8 PROPOSED TOPICS/AGENDA FOR THE NEXT MEETING

In discussion with the CLC members, it was decided that the following topics should be considered for the next CLC Meeting:

- Update on the final turbine locations for the Project;
- Update on construction activities to date and construction activities that are coming up;
- Overview of the Traffic Management Plan;
- Overview of the Communication Plan and Complaint Response Protocol; and
- Summary of the agreement between the Project and the Township of North Stormont.

The exact list of topics will be confirmed through an agenda shared by the CLC members prior to the second CLC meeting. The second CLC meeting is anticipated to occur at the end of May or early June 2019.



APPENDIX A – INVITE NOTICE AND AGENDA

NATION RISE WIND FARM COMMUNITY LIAISON COMMITTEE

By Nation Rise Wind Farm Limited Partnership

Tuesday, January 29, 2019

6:00 p.m. – 8:00 p.m.
Crysler Community Centre

16 3rd St, Crysler, ON, K0A 1R0

Open to the General Public for Viewing

The Nation Rise Wind Farm (the "Project") is a proposed wind farm of approximately 100 MW that is located on private and public lands in the United Counties of Stormont, Dundas and Glengarry in the Township of North Stormont, Ontario. The Project received a Renewable Energy Approval (REA) from the Ministry of Environment, Conservation and Parks (formerly the Ontario Ministry of Environment and Climate Change) on May 4, 2018. As part of the REA, the Project has established a Community Liaison Committee (CLC) primarily for residents within one kilometer of the Project, but also open to anyone with an interest in the construction, installation, use, operation, maintenance and retirement of the Project.

The CLC is intended to be a forum to discuss Project updates, milestones, concerns, issue resolution, and mitigation. CLC members will be asked to act as a liaison facilitating two-way communications between the Project and members of the public to provide updates and seek feedback regarding the Project.

DNV GL will coordinate each CLC meeting. All meeting materials (minutes, presentations, etc.) will be made available for public review on the Project website at <http://nationrisewindfarm.com/>. The agenda for the meeting will be posted on the Project website in advance of the meeting.

The CLC meeting is open to the general public for observation. Brief Public Inquiries may be presented by members of the public. Please note that should a significant number of Public Inquiries be received in advance of the meeting, the CLC members and Nation Rise Wind Farm LP will review the inquiries and make a final representative selection for discussion at the CLC meeting. To be considered as a Public Inquiry, a written request must be sent using the Public Inquiry Form located on the Project website. Hard copies of the Public Inquiry Form are also available at the North Stormont Township Offices located at 15 Union Street in Berwick, Ontario. Public Inquiry Forms must be submitted no later than Friday, January 25, 2019, to the Project email address (nationrise@edpr.com). Alternatively, they can be mailed to the following address:

Nation Rise Wind Farm Limited Partnership
219 Dufferin St. Unit 217C
Toronto, Ontario M6K 3J1

For general Project questions or comments, please e-mail nationrise@edpr.com or phone (416) 502-9463. To learn more about the Project, visit the Project website at <http://nationrisewindfarm.com/>.

COMITÉ DE LIAISON COMMUNAUTAIRE DU PARC ÉOLIEN NATION RISE

Par Nation Rise Wind Farm Limited Partnership

Mardi 29 janvier 2019

18h00 – 20h00

Centre Communautaire de Chrysler

16 3rd St, Chrysler, ON, K0A 1R0

Ouvert au grand public pour observation

Le parc éolien Nation Rise (le « Projet ») est un parc éolien proposé d'environ 100 MW situé sur des terres privées et publiques dans les Comtés unis de Stormont, Dundas et Glengarry, dans le canton de North Stormont, en Ontario. Le 4 mai 2018, le ministère de l'Environnement, de la Protection de la nature et des Parcs (anciennement le ministère de l'Environnement et de l'Action en matière de changement climatique) a octroyé au Projet une Autorisation de projet d'énergie renouvelable (APER). Dans le cadre de l'APER, le Projet a créé un comité de liaison communautaire (CLC) principalement pour les résidents situés à moins d'un kilomètre du Projet, mais également ouvert à toute personne intéressée par la construction, l'installation, l'utilisation, l'exploitation, la maintenance et la mise hors service du Projet.

Le CLC se veut un forum pour discuter des mises à jour sur le Projet, des étapes importantes, des préoccupations, de la résolution des problèmes et des mesures d'atténuation. Les membres du CLC seront invités à prendre le rôle d'agent de liaison facilitant les communications bilatérales entre le Projet et les membres du public afin de fournir des mises à jour et d'obtenir des commentaires sur le Projet.

DNV GL coordonnera chaque réunion du CLC. Tous les documents de la réunion (procès-verbaux, présentations, etc.) seront disponibles sur le site Web du Projet à l'adresse <http://nationrisewindfarm.com/>. L'ordre du jour de la réunion sera affiché sur le site Web du Projet avant la réunion.

La rencontre du CLC est ouvert au grand public pour observation. De brèves demandes de renseignements peuvent être présentées par des membres du public. Si un grand nombre de demandes sont reçues avant la réunion, celles-ci seront examinées et présélectionnées par les membres du CLC et *Nation Rise Wind Farm* afin de permettre une discussion lors de la réunion du CLC. Pour être considérée, une demande de renseignements doit être envoyée à l'aide du formulaire de demande de renseignements (dénommé *Public Inquiry Form*) disponible sur le site Web du Projet. Des copies papier du formulaire de demande de renseignements sont également disponibles aux bureaux du canton de North Stormont, situés au 15, rue Union à Berwick, en Ontario. Les formulaires de demande de renseignements doivent être déposés au plus tard le vendredi 25 janvier 2019, de préférence à l'adresse électronique du Projet (nationrise@edpr.com) ou à l'adresse suivante :

Nation Rise Wind Farm Limited Partnership

219 Rue Dufferin, Unité 217C

Toronto, Ontario M6K 3J1

En cas de questions ou de commentaires généraux sur le Projet, veuillez envoyer un courriel à nationrise@edpr.com ou téléphoner au (416) 502-9463. Pour en savoir plus sur le Projet, visitez le site Web du Projet à <http://nationrisewindfarm.com/>.



NATION RISE WIND FARM

**First Community Liaison Committee (CLC) Meeting – 29 January
2019, 6:00 p.m. – 8:00 p.m. at Chrysler Community Centre
(16 3rd St, Chrysler, ON, K0A 1R0)**

Meeting Agenda

Discussion topics

- 1) Introducing the Community Liaison Committee (CLC) and the Team Members
- 2) Review of CLC Terms of Reference
- 3) Project Overview and Development Update
- 4) Construction Planning
- 5) Community Engagement and Local Benefits
- 6) Public Inquiries – Inquiries and Discussion from the Public
- 7) Proposed Topic/Agenda for the Next Meeting



APPENDIX B – PRESENTATION

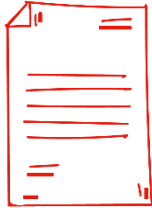


Nation Rise Wind Farm Community Liaison Committee

CLC Meeting #1
Crysler Community Centre
16 3rd Street
Crysler, ON

January 29th , 2019 | 6:00pm EST

AGENDA



- A INTRODUCTION TO THE COMMUNITY LIAISON COMMITTEE AND MEMBERS
- B REVIEW OF CLC TERMS OF REFERENCE
- C PROJECT OVERVIEW AND DEVELOPMENT UPDATE
- D CONSTRUCTION PLANNING
- E ECONOMIC AND COMMUNITY BENEFITS
- F PUBLIC INQUIRIES AND DISCUSSIONS FROM THE PUBLIC
- G PROPOSED TOPIC/AGENDA FOR THE NEXT MEETING



INTRODUCTION

Community Liaison and Project Team Members

Community Liaison Members

- Morgan McDonald
- Amy Martin
- Amy Sanders-Michaud
- Judy Tessier

CLC Facilitator and Chair

- Gabriel Constantin - DNV GL

Project Team Members

- Ken Little – Associate Director, EDP Renewables Canada
- Nathan Roscoe – Project Manager, EDP Renewables Canada

Invited Expert

- Robert Hillier – BluMetric



REVIEW OF CLC TERMS OF REFERENCE

CLC PURPOSE AND OBJECTIVES

- Four Community Liaison Committee meetings will be held over the next two years.
- The purpose of the meetings are to facilitate two-way communication regarding the construction, installation and operation of the project.
- Members of the Project Team will be able to provide information and updates regarding the current project activities.
- The CLC and community members will have the opportunity to learn about project updates, ask questions and share issues and concerns.
- Together, the CLC meetings will identify opportunities for improvements of mitigation.

CLC Membership

- The Community Liaison Committee is composed of a variety of individuals including:
 - Landowners and residents.
 - Indigenous community members.
 - Members of the agricultural community.
 - Local recreation association members.
 - North Stormont Township staff.
- New members are still welcomed. Please submit a request on the project webpage.

Roles and Responsibilities – CLC Members and Project Representatives

Be Present, Be Prepared and Be Involved

- **CLC Members** – Participate in discussions; Bring forward areas of concern or interest pertaining to the construction, operation and retirement of the facility; Suggest ways to provide constructive feedback on mitigation strategies; Participate in the evaluation or requests for public inquiries.
- **Project Representatives** – Provide accurate and up-to-date information on the construction, installation, use, operation and maintenance of the Facility; Participate in discussions and provide answers and additional follow-up to inquiries/questions where possible.

Be Respectful and Share Information

- **CLC Members** – Listen to and consider information provided by Project Representatives, and the opinions, concerns and suggestions of other CLC members and the general public. Help keep people informed about the Project by sharing your knowledge and perspectives through your existing community networks.
- **Project Representatives** – Listen to and consider the opinions, concerns and suggestions of the CLC members and Public Inquiries made by members of the general public. Post CLC materials to the project website, including agendas, CLC meeting minutes and other appropriate information.

Roles and Responsibilities – CLC Facilitator and Coordinator

CLC Chair, Facilitator and Coordinator

- Organize meetings – arrange agendas, distribute meeting information and minutes.
- Liaise with Project Representatives to collect and distribute additional information requested by the CLC members.
- Ensure members are provided with information to allow them to contribute to discussions.
- Moderate the meetings to meet the agenda and time schedule.
- Encourage constructive discussion – Ensure members respect opinions and questions, and that no one interrupts or dominates the discussion.
- Excuse or replace any member of the CLC or public observer who is interfering with or disrupting the meetings.
- Assist the CLC members in selecting Public Inquiries.

Roles and Responsibilities – Members of the Public

Be Involved

- Submit Public Inquiry to the facilitator or CLC members.
- Participate during the Public Inquiry portion of the meeting.

Be Respectful

- Listen to and consider information provided by Project Representatives, and the opinions and suggestions of CLC members. Please do not interrupt CLC members, project representatives or other members of the public.

Share

- Help keep people informed about the Project by sharing your knowledge and perspectives through your existing community networks.



PROJECT OVERVIEW AND DEVELOPMENT UPDATE

COMPANY BACKGROUND

EDP Renewables North America LLC (EDPR NA) & EDP Renewables Canada (EDPR Canada)

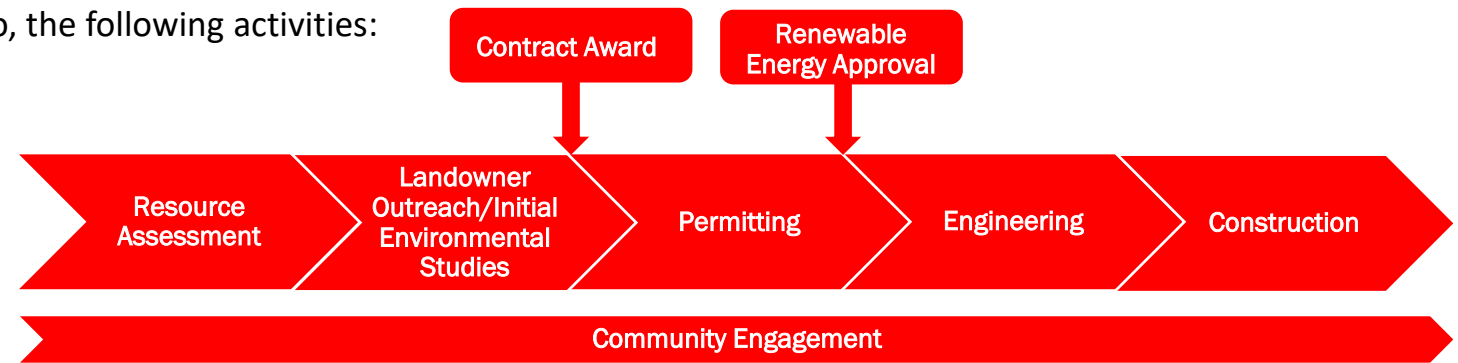
- EDPR NA and its subsidiaries develop, construct, own, and operate wind farms and solar parks throughout north America. Headquartered in Houston, Texas, with 48 wind farms, five solar parks, and 13 regional and development offices across North America, EDPR NA has developed more than 6,700 megawatts (MW) and operates more than 6,100 MW of renewable energy project. With approximately 600 employees, EDPR NA's highly qualified team has a proven capacity to execute projects across the continent.
- EDP Renewables Canada Ltd. is a subsidiary of EDPR S.A. EDPR Canada opened their first Canadian office in Toronto in 2009. We developed, constructed and now operate the South Branch Wind Farm (30MW) located in the municipality of South Dundas in the United Counties of Stormont, Dundas and Glengarry. www.southbranchwindfarm.com
- For more information, visit www.edpr.com or www.edprnorthamerica.com

Axium Infrastructure

- Axium Infrastructure has entered into an agreement with the Nation Rise Wind Farm to purchase up to 80% of the project equity. Axim is an independent Canadian investment management firm with significant experience in partnering with EDPR on wind projects across North America during the operational term.
- For more information, visit: www.axiuminfra.com

PROJECT OVERVIEW & BACKGROUND

- The Nation Rise Wind Farm was granted a 20-year power purchase agreement from the Ontario Independent Electric System Operator in March of 2016. This contract is for 100MW of wind power generation and was granted through the Large Renewable Procurement (LRP I) program.
- The project proponent, Nation Rise Wind Farm Limited Partnership, submitted its Renewable Energy Approval Application in July 2017 to the Ontario Ministry of Environment and Climate Change (now the Ontario Ministry of Environment, Conservation and Parks). The project was granted its Renewable Energy Approval (0871-AV3TFM) on May 4th, 2018.
- The project is currently in late stage development completing final crossing agreements with local utilities and permitting with the United Counties of Stormont, Dundas and Glengarry, the Township of North Stormont and the South Nation Conservation Authority.
- Community Engagement has included, but not limited to, the following activities:
 - Multiple Open House Events
 - Presentations to Council
 - Local sponsorships
 - Participation in community events
 - Regular meetings with project landowners
 - First Nation Consultation



WIND TURBINES

- Turbine Manufacturer: Enercon GmbH
- Number of Turbines: up to 33
- Turbine Model: E-138 – 3.45MW
- Hub height: up to 131m
- Blade Length: up to 69 m
- Turbine components manufactured in Germany
- Turbine supply agreement executed between Enercon and the Nation Rise Wind Farm in January of 2019



BASELINE WELL WATER SAMPLING

- Baseline well water sampling as per Condition I of the REA was completed between October 1 and December 6, 2018.
- A total of 669 land parcels were identified to be located (either in full or in part) within 1 km from at least one individual Project Equipment, communication tower (none for Nation Rise), or meteorological tower. Of these, a total of 353 parcels were identified by the Consultant Team (DNV GL and BluMetric) with the potential for having an active water well within 1 km. A reasonable effort was made to contact all owners of the 353 identified land parcels to seek permission to undertake a pre-construction survey of their existing water well(s). The reasonable effort included distribution of a notification letter and contact information, followed by the completion of telephone calls when phone numbers were available (e.g. using Canada 411), and at least two in-person visits to each property, with one visit completed outside of regular business hours. In total, 228 land parcels with active water wells consented to water sample collection. Water samples were collected for 248 water wells. Moreover, 33 land parcels (35 well samples) outside 1 km, but within the Project Study Area who requested sampling were sampled in addition to the sampling requirements in the REA, as requested by EDPR.
- Components of the well water sampling program included:
 - Raw well water quality sampling for the list of parameters specified in Condition I3 of the REA. Field measurements for temperature, pH, conductivity, and turbidity were also obtained for future reference, if required.
 - Voluntary questionnaire on well construction, past water quality/quantity issues, and water treatment.
 - Well owner notification of preliminary microbiological results if Eastern Ontario Health Unit standards were exceeded.
 - Provision of final sampling results compared to available quality standards for all well owners who requested a copy of the results.
 - Preparation of the Pre-construction Well Survey Report (*currently in draft form*). This will include maps of all properties, summary of the methodology used, and the results of the water well sampling.



CONSTRUCTION OVERVIEW

CONSTRUCTION OVERVIEW AND TIMELINE

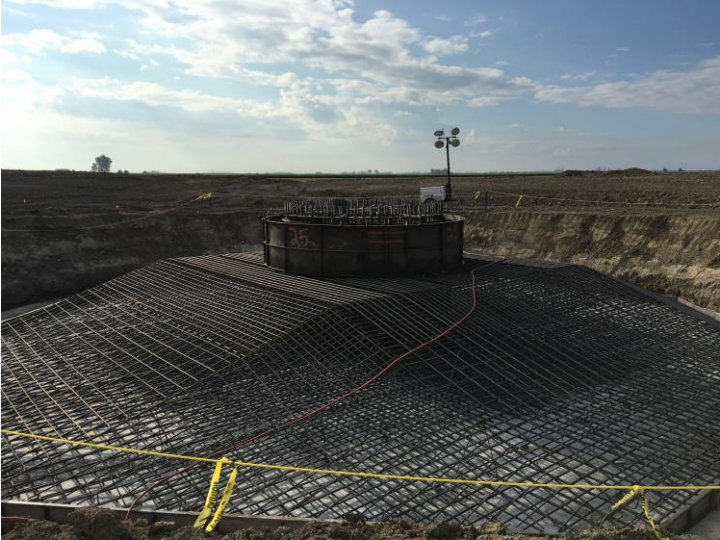
- Construction of the Nation Rise project is set to begin in February of this year. Activities included at this time include site clearing, substation access road installation and minimal culvert installation.
- The majority of the construction phase of the project will begin in late-May or early-June of 2019. Activities include access road installation, foundation excavation and installation, turbine deliveries and installation, collection circuit installation, turbine commissioning and land restoration.
- Community Engagement during construction will include, but not limited to, the following activities:
 - Regular activity updates
 - Community Liaison Committee
 - Presentations to Council
 - Local sponsorships
 - Participation in community events
 - Regular meetings with project landowners



CONSTRUCTION OVERVIEW AND TIMELINE

Construction Activity	Anticipated Start Date
Site Clearing and Preparation, Substation Access	Late February 2019
Access Roads to Turbine Locations	May 2019
Turbine Foundations	May 2019
Substation and Switchyard	May 2019
Underground Collection System	July 2019
Turbine Deliveries	July 2019
Turbine Installation	August 2019
Turbine Commissioning	October 2019
Commercial Operation	December 2019 – January 2020
Land Restoration	Spring 2020

CONSTRUCTION ACTIVITIES





ECONOMIC AND COMMUNITY BENEFITS

COMMUNITY AND ECONOMIC BENEFITS

Municipal Benefits

- The project has submitted building permit applications totaling approximately \$440,000 in building permit fees. Other permit fees include municipal and county entrance permits as well as South Nation Conservation improvement permits.
- The project and the Township of North Stormont have entered into a community benefit fund agreement in which the project will contribute \$300,000 annually to the township for the life of the project.
- The project has entered into separate Road User Agreements with the Township of North Stormont and the United Counties of Stormont, Dundas and Glengarry.
- The project will pay annual property taxes to the Township of North Stormont.
- Approximately 200 staff will be present during construction requiring accommodation, food and other services.
- The project will increase business for local vendors, store owners and subcontractors.

COMMUNITY AND ECONOMIC BENEFITS CONTINUED

Examples of Contractors Required for Construction

- Road building and turbine site grading
- Substation and Switchyard Grading
- Foundation excavation and backfill
- Road maintenance and asphalt paving
- Concrete Supplier
- Aggregate Supplier
- Rebar Fabrication
- Electricians
- Steel Erection and Procurement
- Landscaping
- Security, fencing, water power, sanitation facilities, etc.

Examples of Contractors Required for Operations

- Road Maintenance
- Communications Maintenance
- Collection System and Substation Maintenance
- Crane Services and Rentals
- Truck fleet leasing
- High Voltage Equipment Testing
- Landscaping
- Waste control and removal
- Solid waste disposal
- Janitorial Services
- HVAC Contractor
- Electrical supply
- Hardware supplier



PUBLIC INQUIRIES

PUBLIC INQUIRIES

Public Inquiries Received Prior to the Meeting

- *Please confirm the make, model, final quantity and final locations of turbines proposed for Nation Rise Wind Farm in light of the 100MW total capacity.*



PROPOSED TOPICS FOR NEXT MEETING



QUESTIONS & COMMENTS?



ABOUT DNV GL

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