

## Nation Rise Wind Farm - Enquiries Register

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
1	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
Council requested details concerning Nation Rise's commitment to keep an "issues register" (i.e. Who, what, when, where to be found, and how the information will be relayed to North Stormont residents) etc.				
OUTCOME				
EDPR will maintain an Enquiries Register which will be made available to the Township in the coming weeks. This Enquiries Register will provide the Council and public a list of questions received by EDPR and the associated response. If a question is asked by a member of the public that has already been addressed, EDPR will direct the individual to the response provided in the Enquiries Register. It's recommended that the public also review the Consultation Summary Report which was submitted as part of the REA process for a listing of the common questions and associated responses. This report can be found on the project webpage: <a href="http://www.nationrisewindfarm.com">www.nationrisewindfarm.com</a>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
2	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
Township requested a copy of the IESO contract with Nation Rise through Freedom of Information (FOI).				
OUTCOME				
EDPR was made aware of this FOI at the Township Council meeting and received further information from the IESO on the FOI request on May 15th. EDPR is submitting its response back to the IESO confirming the redaction of commercially sensitive information, such as the awarded contract price. The IESO will be responsible for closing out the FOI request and providing the contract to requesting parties. As discussed with Township staff, the contract was executed as a confidential document and EDPR does not have the authorization to distribute the contract, this contract can only be released by the IESO.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
3	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
Council requested details on how residents that will be affected by Project activity can be "kept in the loop" regarding construction, road closures, etc. Council asked that Nation Rise provide a public "contact list" of the appropriate persons to call throughout the entire Project.				
OUTCOME				
As per Condition S1 - Municipal Consultation of Renewable Energy Approval 0871-AV3TFM, the company submitted a Traffic Management Plan to the Township of North Stormont in December 2018. This was later revised to reflect the comments provided by both the Township of North Stormont and the United Counties of Stormont, Dundas and Glengarry.				
EDPR will be providing a contact information sheet in hard copy form to the Township. These hard copies of contact information will be made available at the Township office for anyone who is not able to access the webpage. Any questions directly related to construction activities can currently be directed to the Nation Rise Wind Farm Construction Line at (613) 240-0348.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
4	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
<p>Council asked to know what the water turbidity parameters consist of. Council stated that previously, residents have requested this information and, in addition, some are still waiting to get their wells tested. Council requested that Nation Rise outline the appropriate process and contact person regarding wells in addition to providing the list of parameters that are being tested during the spring and fall.</p>				
OUTCOME				
<p>As per Condition I - Well Water Sampling of Renewable Energy Approval 0871-AV3TFM the company retained the services of DNV GL and BluMetric Environmental Inc. to conduct a water well sampling program of participating water wells within 1000m of a proposed foundation or water wells within the project area. The Turbidity analysis that is being completed is the industry standard for baseline well water quality assessment and was completed as specified in the Renewable Energy Approval (REA). Sampling teams have been collecting field measurements for Turbidity and also submitting samples to the Laboratory for Turbidity analysis. In general terms, Turbidity measures the “cloudiness” of the water caused by the presence of particles in the water. The cloudier the water, the greater the turbidity. It is measured in nephelometric turbidity units (NTUs). It indicates the amount of turbidity through a measurement of scattered light through a water sample.</p> <p>The first round of sampling occurred in Fall 2018. The summary report and MECP approval letter can be found on the project webpage: <a href="http://www.nationrisewindfarm.com">www.nationrisewindfarm.com</a>. The results of the lab analysis of the individual wells were shared with the landowner via e-mail or their preferred method of communication. Further testing is occurring on selected wells of participants from the previous investigation on a voluntary basis by the project to demonstrate seasonal changes in water samples. Please contact DNV GL below for further information or to request participation in the study.</p> <p>Anna Newton  DNV GL  Office Administrator, Environment and Permitting Services  anna.newton@dnvgl.com</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
5	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
<p>Council wanted to know how Nation Rise proposes to get information out to others (several residents in attendance at the meeting) on the process for getting responses to residents regarding questions raised and answered.</p>				
OUTCOME				
<p>EDPR will be publishing an Enquiries Register to supplement the Consultation Summary Report currently held on the project website in regards to questions raised. As per the discussion at the last Council meeting, EDPR will be providing a contact information sheet in hard copy form to the Township for those who can't access the information online. These hard copies of the contact information will be made available at the Township office for anyone who is not able to access the webpage.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
6	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
<p>Council requested to know how residents can find out/determine when work (i.e. tree clearing, widening) on road allowances will commence. Council requested contact information of who landowners may advise and notify of any nuances (e.g. dug wells) regarding their individual properties. Council also requested details on how this type of activity may be reported and if it can be included in the regular update reports to Council.</p>				
OUTCOME				
<p>A map of tree clearing and tree trimming areas has been provided to the Township. Members of the public with questions regarding this activity can contact EDPR through the project webpage or Nation Rise Wind Farm Construction Line at (613) 240-0348. EDPR will provide regular updates of expected construction work on a weekly basis to the Township.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
7	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
<p>Council requested the exact location of the wind turbines, information regarding the wells, and the status of the 69 pages of errors and omissions submitted regarding the REA.</p>				
OUTCOME				
<p>The exact locations of the permitted turbine locations can be found listed in the Renewable Energy Approval 0871-AV3TFM which is listed on the project webpage: <a href="http://www.nationrisewindfarm.com">www.nationrisewindfarm.com</a>. As noted during the presentation to council, 28-29 of the 33 permitted locations will be selected for construction, EDPR expects 29 turbines will be constructed. EDPR will release the currently selected locations to the public and will communicate this shortly and will make a current project layout map available on the project website.</p> <p>A review of the Renewable Energy Approval Draft Reports was completed by Morrison Hershfield prior to the submission of the REA application. The comments provided by Morrison Hershfield were addressed in the REA Consultation Report which can be found on the project webpage using the address provided earlier in this paragraph.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
8	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
<p>The Township has previously raised questions regarding the lack of resource (wind) in the area and how, considering this, EDPR can push the wind turbines project onto the Township.</p>				
OUTCOME				
<p>EDPR has been measuring the wind regime of the area through two meteorological towers with heights of 60m and 100m respectively. The 60m met tower has been measuring the wind characteristics of the area since its installation in 2012. The company has a strong understanding of the wind regime in the project area and has based its models, and the project's potential on this data. Modelling was a significant part of the project's submission in the Large Renewable Procurement program. Under this program, the Ontario Independent Electric System Operator awarded a 20 year Power Purchase Agreement (PPA) to the 100MW Nation Rise Wind Farm. This awarded contract required that the project site be determined and provide a location of interconnection into the IESO grid. A major determining factor for the selection of this project was due to the capacity for new generation to be accepted on the L24A 230 kV transmission line that runs through the Township of North Stormont.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
9	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
Council asked whom the Township can direct daily inquiries to.				
OUTCOME				
The Township can direct enquiries to the project webpage [ <a href="http://www.nationrisewindfarm.com">www.nationrisewindfarm.com</a> ], e-mail address [ <a href="mailto:nationrise@edpr.com">nationrise@edpr.com</a> ] or Nation Rise Wind Farm Construction Line at (613) 240-0348.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
10	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
Council requested details on how residents can file noise complaints. Council is concerned that the process of a "one time per year" for review is not sufficient. Would also like details regarding the Township "catalogue."				
OUTCOME				
As per Condition W - Record Creation and Retention of Renewable Energy Approval 0871-AV3TFM, the proponent will record any complaint alleging an Adverse Effect caused by the construction, installation, use, operation, maintenance or retirement of the facility. The company shall notify the District Manager in writing of each complaint within two business days of the receipt of the complaint. The company shall also provide the District Manager with the written records created under W1(3) within eight business days of the receipt of the complaint. Further information regarding the requirements by the company when receiving a complaint can be found list in the project's REA which is located on the project webpage.				
Individuals can also contact the Ministry of Environment, Conservation and Parks directly to report a noise complaint. As per the MECP webpage ( <a href="https://www.ontario.ca/page/noise-our-environment">https://www.ontario.ca/page/noise-our-environment</a> ) the individual is directed to contact the local MECP office to report the complaint.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
11	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
Council asked if there is a chance of any future wind turbines to be erected in the area.				
OUTCOME				
This is unknown at this time, EDPR does not currently hold any plans for expansion of the Nation Rise Wind Farm in North Stormont.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
12	Township of North Stormont Council	May 14, 2019	May 23, 2019	Concern
DESCRIPTION				
<p>The Township stated concerns about decommissioning costs (and/or water contamination, land values, etc.) and asked how Nation Rise can guarantee the Township of North Stormont, and its residents, that they will have no responsibility/ liability for any default costs within the life of the Project regarding the wind turbines. The Township wished to receive sound written assurances (legal evidence, escrow fund, etc.) that they will not be held responsible for any of these costs.</p>				
OUTCOME				
<p>As per EDPR's presentation to council, EDPR confirmed that decommissioning would not be the responsibility of the township. The development and operation of the turbines are between the project entity and its partner, the landowners. A decommissioning fund is provided in escrow as a requirement in the private lease agreements. In the case a transfer of ownership occurs, the new leaseholder will be required to continue with the stipulations set forth in the lease.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
13	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
<p>Council asked what happens if the Nation Rise project is cancelled and details on who the responsible parties would be for the costs and clean-up of a half constructed project.</p>				
OUTCOME				
<p>As part of the publicly available form of the IESO Large Renewable Procurement I (LRP I) contract, if the contract were to be terminated by the IESO during the construction of the project mechanisms exist within the agreement for the restoration of the site and any funding required for the decommissioning of the project would be settled as stipulated in the LRP I contract with the IESO.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
14	Township of North Stormont Council	May 14, 2019	May 23, 2019	Enquiry
DESCRIPTION				
<p>Council requested to know if any well water complaints were made with the South Branch Project.</p>				
OUTCOME				
<p>EDPR can confirm that there were no complaints received directly about well water quality during the installation or the operations of the South Branch Wind Farm. Further, EDPR is not aware of the MECP receiving any complaints related to well water quality.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
15	Public Stakeholder	Jun 03, 2019	Jun 28, 2019	Concern
DESCRIPTION				
Stakeholder contacted EDPR with concerns regarding dump trucks speeding along Concession Rd. 6-7.				
OUTCOME				
EDPR has spoken with the Township and the MECP in regards to construction vehicles not following the posted speed limits. Drivers have been informed to follow the posted speed limits on all roads and will continue to ensure these posted speed limits are adhered to.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
16	Township of North Stormont Council	May 14, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Council inquired about conducting the CLC meetings on a monthly basis.				
OUTCOME				
EDPR consulted with the CLC and has agreed to host a monthly construction update public open house.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
17	Township of North Stormont Council	May 14, 2019	Jun 28, 2019	Concern
DESCRIPTION				
Council asked why EDPR does not have fire suppression in the turbine towers.				
OUTCOME				
EDPR notes that it is unsafe for turbine technicians to have fire suppression located in the turbine towers as it deprives the space of air and if the suppression was to occur, the turbine technicians would be killed if present in the turbine. Turbines are outfitted with fire safety features such as fire alarm mechanisms, sprinklers, and fire extinguishers within the turbine nacelle.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
18	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
<p>What are the final turbine numbers and locations?  a. Of the locations chosen, what were the key factors in the choice?  b. Of the locations dropped, what were the key factors in the choice?</p>				
OUTCOME				
<p>The final turbine model to be installed is the Enercon E138 3.44MW turbine. The final 29 locations have been selected and released to the public via the project webpage.  a. Though each turbine location is unique, selected turbine locations were chosen based mostly on engineering and energy assessment factors.  b. Dropped locations were due to factors associated with engineering and energy assessment factors.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
19	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
<p>Variants of 'what if I am adversely affected by one or more aspects of Nation Rise'?</p>				
OUTCOME				
<p>EDPR has provided a contact information sheet on the Nation Rise project construction website and at the Township offices which includes contact information for the project construction team, general project contact information, and the MECP District Office (Cornwall) and Spill Action Centre contact information.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
20	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
<p>There were a number of conditions for the REA which EDPR claims to have met by providing additional information to the MECP. Where can the public find copies in totality including the input and the associated letter of acceptance from the MECP?</p>				
OUTCOME				
<p>Reports submitted to and approved by the MECP have been posted to the Nation Rise Wind Project webpage. Associated approval letters from the MECP have also been posted to the webpage for public viewing.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
21	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Has the Geotechnical condition been met or not? If so, where is the input provided and the signed letter of approval?				
OUTCOME				
The geotechnical approval has been granted for the project. The geotechnical reports and associated approval letters have been posted on the project website for review.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
22	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Have the additional requirements esp. as pertaining to Geotechnical and Hydrological received independent review? Where can the public find copies of the independent review?				
OUTCOME				
The geotechnical reports were reviewed by McIntosh-Perry on behalf of the MECP.				
The hydrogeological assessment report was submitted with the REA application. The report can be found under Appendix C of the Construction Plan Report which can be found on the project website for review.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
23	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Has Nathan Roscoe ever managed a project of this size and complexity before? If so, where?				
OUTCOME				
Nathan Roscoe is a Development Project Manager with EDP Renewables Canada Ltd. He has experience developing solar and wind projects throughout Ontario and western Canada. His initial experience developing wind energy projects occurred at the South Branch project located in Brinston, Ontario. He has since led in the early development of the South Branch II wind energy project, as well as the development of the Nation Rise project following contract award. Nathan has significant experience and knowledge of the Nation Rise project area. It should be noted that the construction of the project will be managed by construction managers with EDP Renewables North America. Wayne Beck, the site manager, has significant experience constructing projects across North America over the past 12 years with the company. Wayne was also the site construction manager at the South Branch wind project. Construction project management will be handled by Andrew Syverson, an accomplished construction manager with significant experience constructing project in the United States.				



INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
24	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Will Nathan have a local office where he can be found during the project?				
OUTCOME				
The construction laydown area office is where project and construction staff can be found when on-site. If the public would like to ask any questions in regards to the project, or construction activities, please use the project email address at nationrise@edpr.com or the project mobile number at 613-502-0348.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
25	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
What is Nathan's contact info? Email? Cell #?				
OUTCOME				
Nathan has direct access to the Nation Rise project email at nationrise@edpr.com. Please feel free to contact him via email or by calling the EDPR Toronto office at 416-502-9463. Members of the public will also be able to call the project mobile number at 613-240-0348 which will be managed by the on-site construction team.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
26	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Is there an alternate contact if Nathan is unavailable?				
OUTCOME				
Yes, members of the public can call the project mobile phone number at 613-240-0348 or email the Nation Rise project at nationrise@edpr.com.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
27	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
What are the hours of operation of the project office vs. construction activities?				
OUTCOME				
The Nation Rise construction team is available via the project mobile number at 613-240-0348 to answer any questions or concerns in regards to construction, or construction activities.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
28	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Who are the next two levels of management above Nathan and how can they be contacted?				
a. Have they ever been directly responsible and accountable for delivering a project of this size and complexity?				
b. If so, where?				
OUTCOME				
The Canadian development team is led by the Director of Canada and Eastern United States; Tom LoTurco and by Associate Director of Development, Canada; Ken Little. They can be contacted using the project email at nationrise@edpr.com or by calling the EDPR Toronto office at 416-502-9463.				
a. The construction management team has been involved in the delivery of over 5,900 MW of installed capacity.				
- Andrew Syverson: 1,280 MW				
- Wayne Beck: 2,200 MW				
- Tom LoTurco: 2000 MW				
- Ken Little: 430 MW				
b. The management team has delivered projects across North America and Europe.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
29	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Who is the general contractor and what is their prior experience with industrial wind projects?				
OUTCOME				
Borea Construction was selected by a competitive procurement process to construct the Nation Rise project. Borea has constructed more than 40 wind projects across Canada representing over 4,000 MW of installed capacity.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
30	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Who are our First Nations partners in this project and what is their role?				
OUTCOME				
EDPR consulted with a number of First Nation communities during the development of the Nation Rise REA application. Members of those communities have participated in, and continue to participate in the various archaeological studies and reporting associated with the project. EDPR does not have a First Nation partner for the Nation Rise project.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
31	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
What is the process for logging and addressing public concerns? a. Does this vary by the nature of the concern? If so how?				
OUTCOME				
As per Condition X - Notification of Complaints, of the Renewable Energy Approval (0871-AV3TFM) the company shall notify the MECP District Manager in writing of each complaint within two (2) business days of the receipt of the complaint. a. Yes. As per Condition X - Notification of Complaints, of the Renewable Energy Approval (0871-AV3TFM) any complaints relating to Condition W1(3) must be provided in writing the MECP District Manager within eight (8) business days of the receipt of the complaint.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
32	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
What is the process to escalate public concerns of a high priority? a. Does this vary by the nature of the concern? If so how?				
OUTCOME				
EDPR has provided a contact information sheet on the Nation Rise project construction website and at the Township offices which includes contact information for the project construction team, general project information, and the MECP District Office (Cornwall) and Spill Action Centre contact information.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
33	Public Stakeholder	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
What additional support, training and/or information have been provided to our local firefighters?				
OUTCOME				
A meeting with the fire department must be conducted within 90 days of the start of construction. Now that Borea Construction has been selected as the prime contractor, a meeting will be forthcoming with the fire department.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
34	Morrison Hershfield	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Please identify the "Independent Acoustical Consultant", required under Condition E and F of the REA.				
OUTCOME				
The Independent Acoustical Consultant required for Condition E and Condition F of the REA will be selected via a competitive procurement process closer to commercial operations of the Nation Rise project.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
35	Morrison Hershfield	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Please identify the Qualified Inspector for Stormwater Management required under Condition H of the REA, where a "Qualified Inspector" means a person with training and/or experience in erosion and sediment control, stormwater management, and surface water monitoring not representing the Company who was not involved in preparing stormwater management and erosion and sediment control plans.				
OUTCOME				
The Qualified Inspector for Stormwater Management, as required under Condition H of the REA is GHD, a global consultancy company with special focus in water, energy and resources, environment, property and buildings and transportation. Please see their website for further information: <a href="http://www.ghd.com">www.ghd.com</a> .				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
36	Morrison Hershfield	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Please identify the Erosion and Sediment Control Construction Supervisor or a designated representative of the contractor, for monitoring, as required under Condition H of the REA.				
OUTCOME				
The Erosion and Sediment Control Construction Supervisor is Francois Berube or Martin Giguere of Borea Construction.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
37	Morrison Hershfield	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Please identify the Qualified Inspector for Erosion and Sediment Control, as required under Condition H of the REA.				
OUTCOME				
The Qualified Inspector for Erosion and Sediment Control, as required under Condition H of the REA is GHD, a global consultancy company with special focus in water, energy and resources, environment, property and buildings and transportation. Please see their website for further information: <a href="http://www.ghd.com">www.ghd.com</a> .				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
38	Morrison Hershfield	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Please identify the Qualified Inspector for turbidity monitoring, as required under Condition H of the REA.				
OUTCOME				
The Qualified Inspector for turbidity monitoring, as required under Condition H of the REA is GHD, a global consultancy company with special focus in water, energy and resources, environment, property and buildings and transportation. Please see their website for further information: <a href="http://www.ghd.com">www.ghd.com</a> .				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
39	Morrison Hershfield	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Please identify the “on-site environmental monitor” carrying the inspections as per Section 11 of the Construction Plan.				
OUTCOME				
On-site environmental monitoring, as per Section 11 of the Construction Plan will be conducted by Francois Berube or Martin Giguere of Borea Construction. Additional Environmental monitoring will be conducted once every month by Natural Resource Solutions Inc.(NRSI). In addition, the environmental inspector from NRSI will conduct inspections intermittently throughout the duration of the construction of the project to make sure that all environmental standards are being met.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
40	Morrison Hershfield	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Please identify who is carrying out the monitoring and inspections of Natural Heritage and Species at Risk required under Conditions P and Q of the REA.				
OUTCOME				
As identified under Conditions P & Q of the REA, monitoring and inspections of Natural Heritage and Species at Risk are required during the pre-construction, construction, and operational phases of the Nation Rise project. The pre-construction and construction monitoring and inspections will be completed by Natural Resource Solutions Inc. (NRSI). The contractor for the monitoring and inspections during the operational phase of the project, will be selected by EDPR via a competitive procurement process.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
41	Morrison Hershfield	May 31, 2019	Jun 28, 2019	Enquiry
DESCRIPTION				
Please identify the Qualified Inspector for inspections at the Transformers Substation Spill Containment Facility, as required under Condition M of the REA.				
OUTCOME				
Jack Frosh, of EDPR will be the qualified individual on-site to ensure that the transformer substation is installed in accordance with the approved design and specification. The transformer supplier, GE, will have a third-party company who will complete post-delivery testing and sampling of the facility. In addition, Borea Construction will conduct testing of the devices and wiring associated with the transformer.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
42	Public Stakeholder	May 31, 2019	Jul 19, 2019	Concern
DESCRIPTION				
<p>What is the process for emergency issues?</p> <p>a. It needs to be 7 x 24 for community safety. Will it?</p> <p>b. Do any of the above issues processes vary by the nature of the concern? If so how?</p>				
OUTCOME				
<p>The Emergency Response Plan for Construction Works can be found on the Nation Rise webpage. The proponent and prime contractor has met with members of the Ontario Provincial Police as well as members of the North Stormont and North Dundas fire departments to review the emergency response plan and procedures for addressing emergency calls.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
43	Public Stakeholder	May 31, 2019	Jul 19, 2019	Enquiry
DESCRIPTION				
<p>Why don't we have a central single point of contact to interact with the public at least during construction?</p>				
OUTCOME				
<p>Members of the public can call the project mobile phone number at 613-240-0348 or email the Nation Rise project at <a href="mailto:nationrise@edpr.com">nationrise@edpr.com</a>. You Enquiry will be directed to the proper team member or department.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
44	Public Stakeholder	May 31, 2019	Jul 19, 2019	Concern
DESCRIPTION				
<p>Should fire suppression be mandatory if not for all turbines, at least for those adjacent to properties with a disabled or handicapped individual who cannot move away from harm on their own?</p>				
OUTCOME				
<p>In the rare case that a fire is present in the turbine, first responders have been instructed to delineate and contain the fire to the area below the turbine. Automated fire suppression systems are not typically installed in turbines because of the safety risk to workers that may be present in the turbine.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
45	Public Stakeholder	May 31, 2019	Jul 19, 2019	Concern
DESCRIPTION				
Considering that turbines will be located in what can be dry corn fields or grasslands adjacent to rural homes and that fire suppression has safety interlocks when workers are present why is my safety as a neighboring resident not important, all the time?				
OUTCOME				
Safety is a priority to EDPR and all contractors working on the Nation Rise Wind Farm. Fire prevention and response is an integral component of each company's Emergency Response Plan. EDPR, Borea Construction and subcontractors working on the wind farm, will follow the Emergency Response Plan's created for the project.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
46	Public Stakeholder	May 31, 2019	Jul 19, 2019	Enquiry
DESCRIPTION				
How will the public be informed of construction activity?				
OUTCOME				
Updates to construction activities are provided on the Nation Rise Wind Project webpage which can be found at: <a href="https://updates.nationrisewindfarm.com/">https://updates.nationrisewindfarm.com/</a> . This page will provide a 2-day look ahead of activities while also providing the activities for this week and the upcoming week.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
47	Public Stakeholder	May 31, 2019	Jul 19, 2019	Enquiry
DESCRIPTION				
What are the hours of operation for construction activities?				
OUTCOME				
The hours of construction activities will typically range from 7am to 7pm however construction activities may occur after 7pm.				



INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
48	Public Stakeholder	May 31, 2019	Jul 19, 2019	Enquiry
DESCRIPTION				
How will the public be informed of road closures and/or possible delays in advance? How far in advance?				
OUTCOME				
Any road closures due to construction or delivery shall be governed under the Ontario Traffic Manual, Book 7. Road lane restriction notices will also be provided on the construction project webpage at: <a href="https://updates.nationrisewindfarm.com/">https://updates.nationrisewindfarm.com/</a>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
49	Public Stakeholder	May 31, 2019	Jul 19, 2019	Enquiry
DESCRIPTION				
Considering the size, complexity, value and risk of Nation Rise who at the local MECP office is assigned oversight? a. What is their contact information as well as that of the responsible manager?				
OUTCOME				
EDPR has provided a contact information sheet to the Nation Rise project construction website and Township offices which includes contact information for the project construction team, general project information, and the MECP District Office (Cornwall) and Spill Action Centre contact information. Any further questions can be directed to Pam Griffiths, a Senior Environmental Officer with the Ontario Ministry of Environment, Conservation and Parks. She can be reached at 613-933-7402 at the MECP Cornwall office.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
50	Public Stakeholder	May 31, 2019	Jul 19, 2019	Enquiry
DESCRIPTION				
What is the responsibly of, and interaction with, South Nation CA?				
OUTCOME				
The proponent has obtained water crossing permits for numerous infrastructure installations which include temporary bridges, culverts and underground electrical conduits through directional drilling. These are reviewed and granted by the Property Management and Approvals team at South Nation Conservation which includes professionals in environmental planning, biology, hydrology, engineering and water resources.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
51	Public Stakeholder	May 31, 2019	Jul 19, 2019	Enquiry
DESCRIPTION				
Will each turbine be identical in size and options? If not, what differs, where?				
OUTCOME				
The project will consist of 29 identical Enercon E138 turbine generators with a capacity of 3.44MW.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
52	Public Stakeholder	May 31, 2019	Jul 19, 2019	Concern
DESCRIPTION				
What measures will be in place to protect from ice fling and ensure that turbines do not restart automatically without assurance that the conditions that caused icing are no longer present but also that ice itself is no longer present on the turbine?				
OUTCOME				
The Enercon E138 turbines will be fitted with heated turbine blades to limit the build-up of ice. The turbine automatically detects the weight imbalance caused by ice build-up and will not operate until that weight imbalance has been rectified				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
53	Public Stakeholder	May 14, 2019	Sep 05, 2019	Concern
DESCRIPTION				
Did the proponent notify residents of clearing activities occurring in the public right-of-ways?				
OUTCOME				
The proponent hand delivered notices to landowners situated along public roads where tree clearing could potentially occur. This notice was provided before the start of the tree clearing adjacent to their property.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
54	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
Do I have any recourse from shadow flicker?				
OUTCOME				
<p>A shadow flicker simulation was completed for the Project and the highest annual duration of shadow flicker predicted at a residence near the Project is 23 hours per year. All but two residences have predicted duration of less than 20 hours per year. These estimates can be considered conservative because they do not consider any obstacles like trees or other buildings placed near residences and assumes that every house has unobstructed windows facing in all directions.</p> <p>According to DNV GL's experience, Ontario noise regulations require setbacks from residences that generally result in lower annual shadow flicker numbers. Ontario's REA regulations do not have a requirement for shadow flicker assessments or exceedance criteria.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
55	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
Will the collection lines and communication lines need to cross the train tracks? Will they go over or under and if under how is my safety assured during and after this activity?				
OUTCOME				
<p>Yes, the collection system will cross the CP railroad. The collection system will be installed under the railroad at multiple locations using specialized equipment. The electrical cable will be installed in conduit under the rail tracks without disturbing the surface or impend the daily traffic and use of the railroad. CP Rail has approved of this installation and will have flaggers present during the installation of this underground conduit and cable.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
56	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
How are we addressing potential stray voltage or leakage for the underground electrical collection system?				
OUTCOME				
<p>All electrical works will be installed according to applicable standards and codes, reviewed by professional engineers with a license issued by the Province of Ontario, which includes safety requirements. In order for the Project to be energized, the Project will require an inspection performed by the Ontario Electrical Safety Authority (ESA), and issuance of the ESA certificate of conformity. All the wind farm equipment up to the point of interconnection is effectively grounded and tested. Conducting this work through applicable electrical codes and ESA requirements reduces concerns of stray voltage from the installation of the underground collection cable. However, if stray voltage issues are definitively linked to any faulty electrical equipment from the Project, it will be investigated and resolved as soon as possible.</p> <p>For any stray voltage issues experienced at a home or farm connected to Hydro One's distribution circuits, Hydro One should be the first point of contact as they must investigate any tingle or stray voltage issues associated with their supply to retail customers.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
57	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
How will the project affect flights in the vicinity of a turbine?				
OUTCOME				
The Proponent has received clearance from NavCanada and Transport Canada for the final project layout.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
58	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
Why were costs expended with survey flags up to accommodate entrances and cabling for all 33 turbine locations if not all 33 locations are to be erected?				
OUTCOME				
The proponent has surveyed all 33 turbine locations in the scenario that one of the selected 29 turbine locations cannot be constructed because of a change in infield conditions.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
59	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
What would be the impact if current noise modelling standards were used instead of the outdated ones from 2008 as grandfathered for Project?				
OUTCOME				
<p>The Project is modelled in accordance with O. Reg. 359/09 and the MOECC Noise Guidelines (2016) for Wind Farms, including consideration of the Transition Rules for LRP I projects (as further described in Section 6 of the draft Noise Impact Assessment available on our website). The Transition Rules for LRP I projects do not alter the allowable sound level limits at noise receptors. Therefore, once operational, the Project must comply with the MOECC's current sound level limits and will be required to complete acoustic audits against the most recent Compliance Protocol.</p> <p>The 2016 guidelines have transition rules for LRP I projects that began development prior to the formal issuance of the 2016 guidelines. While the 2016 guidelines offer more conservative modeling requirements, the Proponent has still opted to add an upward adjustment to the turbine sound power level, which will provide additional conservatism in modelling. Further the Enercon E-138 NR2 wind turbine has a significantly lower sound power level of 104.3 dBA as the previous acoustically equivalent turbine was modeled at 105.8 dBA.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
60	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
Will the turbines have red flashing lights at night?				
OUTCOME				
Turbine lighting will be coordinated based on the regulations set by Transport Canada Part VI - General Operating and Flight Rules - Canadian Aviation Regulations (CARs) 2017 -1: Standard 621 - Obstruction Marking and Lighting - Chapter 12 - Marking and Lighting of Wind Turbines and Wind Farms. Due to changes in the CARs 621 standards mid-tower lighting is a requirement for this project. These lights will appear different from installations at older project lighting, such as at South Branch near Brinston, and will have a greater illumination of the tower steel. The lighting installed on both the nacelle and mid-tower will be directional LED lighting reducing light directed downward.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
61	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
Where can residents find information on the turbine make, model and specs?				
OUTCOME				
The acoustically equivalent turbine, including updated Turbine Specification Reports and subsequent information, can be found on the project web-page at <a href="http://www.nationrisewindfarm.com">www.nationrisewindfarm.com</a> .				
The Township was provided the most recent information for the Enercon E-138 NR2 as submitted for the building permit applications. The REA amendment was posted for commentary from the public, municipalities and stakeholders. The Township and County did not supply comments on the recently approved REA amendment.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
62	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
Should a resident feel that their well is adversely affected by the construction? a. Is there a contingency plan? b. Who will cover the cost? c. How do I report it? d. How quickly?				
OUTCOME				
Residents can access the "Water Well Complaint Response Procedure and Contingency Plan" and "MECP Letter of Approval - Water Well Complaint Response Procedure and Contingency Plan" documents on the Project webpage ( <a href="https://nationrisewindfarm.com/">https://nationrisewindfarm.com/</a> ). The proponent is instructed to contract a third-party hydrogeologist to sample the well within 24 hours (with landowner permission). The sample and analysis cost is covered by the proponent. Members of the public can report a complaint via the project webpage, email or telephone number. The MECP has the ability to enforce that these procedures are followed as this is related to prescribed conditions in the Project's REA.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
63	Public Stakeholder	Aug 08, 2019	Aug 22, 2019	Enquiry
DESCRIPTION				
Why did we not study micro-particle size and composition during the well testing?				
OUTCOME				
<p>As Per condition I3 of REA [No. 0871-AV3TFM] and VMPPGS; Prior to the commencement of the construction of the Facility, the Company shall submit the samples described in Conditions I1 and I2 to a qualified laboratory for analysis of the following parameters: electrical conductivity, pH, total dissolved solids, total suspended solids, turbidity, alkalinity, ammonia, chloride, dissolved organic carbon, hardness, nitrite, nitrate, orthophosphate, sulphate, E. Coli, total coliform, total background, aluminum, antimony, arsenic, barium, beryllium, boron, cadmium, cobalt, copper, iron, lead, magnesium, manganese, molybdenum, nickel, phosphorus, potassium, selenium, silicon, silver, sodium, strontium, thallium, titanium, uranium, vanadium, and zinc (REA); colour, fluoride, sulphide, calcium, and petroleum hydrocarbons (VMPPGS).</p> <p>The approved Renewable Energy Approval and associated conditions for the project can be viewed on the project webpage <a href="http://www.nationrisewindfarm.com">www.nationrisewindfarm.com</a></p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
64	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
How many jobs will be created for local permanent residents?				
OUTCOME				
<p>The Project is anticipated to bring in 100 to 150 jobs during the construction phase and up to 10-15 full time equivalent jobs are expected at the Project during operations including locally contracted support along with 3-4 full-time staff being employed directly by the project.</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
65	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
What happens to the project after its operation life?				
OUTCOME				
<p>"As part of the REA process, the Proponent will prepare a Decommissioning Plan Report (<a href="https://nationrisewindfarm.com/">https://nationrisewindfarm.com/</a>). It provides a plan after ceasing operation and there is a requirement in the Renewable Energy Approval to update it six months prior to the anticipated retirement date. This Decommissioning Plan Report is expected to provide great detail of waste disposal and detailed decommissioning of project components.</p> <p>The Proponent will ensure the financial assurance of the decommissioning cost prior to the expected end of the project life-cycle, including salvage value of steel and other valuable recyclables. The Project has established the creation of an escrow account for decommissioning costs in private landowner leases.</p> <p>Further, the MECP will have the rights to enforce decommissioning activities timelines based on the conditions within the REA."</p>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
66	Public Stakeholder	May 31, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
Could Nation Rise have an adverse effect on our insurance policy and premium?				
OUTCOME				
The Project is not expected to have adverse effects on a resident's insurance policy or cost.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
67	Public Stakeholder	Jul 12, 2019	Sep 05, 2019	Enquiry
DESCRIPTION				
Who handles the construction of the project or if EDPR does the construction themselves?				
OUTCOME				
Borea Construction has been awarded the construction contract for the civil and electrical portions of the balance of plant. Further went on to say that Borea is a Canadian based company and is one of the top renewable energy construction companies in Canada. Also provided a link to the Boreas construction website. <a href="https://boreaconstruction.com/">https://boreaconstruction.com/</a>				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
68	Public Stakeholder	Multiple	Multiple	Enquiry
DESCRIPTION				
What are the orange stakes in the right of way for?				
OUTCOME				
The survey stakes furthest from the road indicates the edge of the right of way. The stakes between the right of way edge and road represents infrastructure to be installed including underground collection cable, conduit bores and junction boxes.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
69	Public Stakeholder	Aug 08, 2019	Aug 22, 2019	Enquiry
DESCRIPTION				
Can EDPR provide a breakdown of which turbines will be installed with spread footing foundations vs those that have anchors? a. Do either of these foundations pose a risk to wells?				
OUTCOME				
All turbine locations will be implementing a spread footing foundation at the Nation Rise Wind Farm. The Proponent can confirm that all turbine foundations have been engineered and stamped by a licensed engineer with a Professional Engineering Ontario License and hold approved building permits issued by the Township of North Stormont a. The foundation methodology being used does not create a risk to any residential wells within the project area as confirmed by expert witnesses during the Nation Rise ERT hearings.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
70	Public Stakeholder	Aug 08, 2019	Aug 22, 2019	Enquiry
DESCRIPTION				
Can EDPR breakdown the unit amounts of the different materials being used? (concrete, rebar)				
OUTCOME				
In general, the amount of concrete per foundation footing will range between 859 cubic metres to 896 cubic metres. The total amount of rebar associated with each turbine footing will range between 80 and 91 metric tonnes.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
71	Public Stakeholder	Aug 08, 2019	Aug 22, 2019	Enquiry
DESCRIPTION				
Are the foundation types the same size or do they differ based on the turbine location?				
OUTCOME				
Foundations were chosen based on the individual geotech investigations performed on each location. The proper foundation design was then applied to each turbine location based on these results.				



INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
72	Public Stakeholder	Aug 08, 2019	Aug 22, 2019	Enquiry
DESCRIPTION				
Where did the 200m notification boundary come from for the soil stabilization? a. Was livestock considered in determining this boundary?				
OUTCOME				
The 200m notification radius was a voluntary radius agreed to by the proponent in discussion with the MECP in requesting notification for residences near the concrete stabilization work. While the 200m was not established with a specific metric, it was intended to be a conservative distance for the propagation of dust as the contractor actively monitored and managed field conditions based on wind and weather conditions to keep dust within this radius. The contractors have explicit direction to ensure dust is not carrying in any excessive distance from the site and to manage the work accordingly with wind conditions to minimize dust onto non-participating properties. a. No, animals were not taken into consideration in this notification as the MECP directed the proponent to notify residences. However, the construction contractor was to operate the process diligently to mitigate dust on any non-participating properties and to monitor for any in-field activity for humans or livestock.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
73	Public Stakeholder	Aug 08, 2019	Aug 22, 2019	Enquiry
DESCRIPTION				
Are trucks allowed to be parked on the left side of the road facing into traffic?				
OUTCOME				
Construction vehicles are permitted to park opposite traffic so long as they are maintain the proper signage as per the Ontario Traffic Manual book 7. Further details regarding the traffic routes for deliveries, construction and parking can be found in the Nation Rise Wind Farm Traffic Management Plan which can be located on the Township of North Stormont website ( <a href="http://www.northstormont.ca">www.northstormont.ca</a> ).				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
74	Public Stakeholder	Aug 08, 2019	Aug 22, 2019	Enquiry
DESCRIPTION				
Do we reclaim ruts afterwards?				
OUTCOME				
Site reclamation will occur during the Spring of 2020. Any potential road or safety hazards caused by ruts or other damage in public ROW's is to be addressed by the contractor immediately and will be remedied prior to the overall site reclamation in the Spring of 2020.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
75	Public Stakeholder	Aug 08, 2019	Aug 22, 2019	Enquiry
DESCRIPTION				
Why did we choose to use cement stabilized roads instead of traditional roads?				
OUTCOME				
Cement stabilized roads were chosen over traditional roads for many different reasons and benefits. Cement stabilized roads are often easier to construct when constructing over wet soils that are typically low in strength. The cement hydrates with the existing moisture in the soil and bonds the particles together to produce a stronger subgrade. This allows the roads to be constructed efficiently and helps reduce long term maintenance due to potentially weak subgrade conditions. Cement stabilized construction also utilizes far less aggregate and in turn less trucks are required to construct the road. The process of cement stabilized road construction is widely used across North America.				

INTEREST #	STAKEHOLDER	DATE RECEIVED	DATE OF POSTED	TYPE
76	Public Stakeholder	Aug 08, 2019	Aug 22, 2019	Enquiry
DESCRIPTION				
What is the process for dealing with fires in the turbine?				
OUTCOME				
There will be technicians on site monitoring during regular business hours. Additionally, both the manufacturer and the Proponent will have a remote operations control center monitoring the site 24/7 via the turbine SCADA system. Site teams will be notified of issues and respond accordingly depending upon the situation. Each site will have an Emergency Response Plan to address a variety of situations and will be developed in consultation with local emergency services.				