



# Sweet Acres Wind Farm

White County, Indiana

Sweet Acres Wind Farm is north of Wolcott, Indiana. The wind farm will complement the area's flat agricultural fields with high yielding corn and soy beans, providing farmers with a stable, weather-resistant cash crop in the form of landowner lease payments.



## 200 MW

ANTICIPATED COMMERCIAL  
OPERATION DATE **2023**



Sweet Acres Wind Farm's generation will be equivalent to the average consumption of more than **68,200 Indiana homes**.<sup>1</sup>



Sweet Acres Wind Farm will save more than **254 million gallons** of water each year and will prevent the air pollution that causes smog, acid rain, and climate change.<sup>2</sup>

## Economic Benefits



**\$31.7 million**

TOTAL PROJECT IMPACT<sup>3</sup>



**Millions of dollars**

PAID TO LOCAL GOVERNMENTS<sup>6</sup>



**\$1 million**

PAID TO LANDOWNERS<sup>4</sup>



**\$30 million**

SPENT LOCALLY<sup>6</sup>



PERMANENT JOBS<sup>7</sup>

**5+ jobs created**



CONSTRUCTION JOBS<sup>7</sup>

**100+ jobs created**

## About us

EDP Renewables North America LLC (EDPR NA), its affiliates, and its subsidiaries develop, construct, own, and operate wind farms, solar parks, and energy storage systems throughout North America. Headquartered in Houston, Texas, with 61 wind farms, 18 solar parks, and eight regional offices across North America, EDPR NA has developed more than 11,200 megawatts (MW) and operates more than 10,200 MW of onshore utility-scale renewable energy projects. With more than 1,000 employees, EDPR NA's highly qualified team has a proven capacity to execute projects across the continent.

EDPR NA is a wholly owned subsidiary of EDP Renewables (Euronext: EDPR), a global leader in the renewable energy sector. EDPR is a global leader in renewable energy development with a presence in 28 regions in Europe, North America, South America and Asia-Pacific. With headquarters in Madrid and leading regional offices in Houston, São Paulo and Singapore, EDPR has a sound development portfolio of top-level assets and market-leading operating capacity in renewable energies. Particularly worthy of note are onshore wind, distributed and large-scale solar, offshore wind (OW - through a 50/50 joint venture), and technologies to complement renewables such as storage and green hydrogen.

EDPR's employee-centered policies have received recognition such as Top Workplaces 2023 in the USA, Top Employer 2023 in Europe (Spain, Italy, France, Romania, Greece, Portugal and Poland) Colombia and Brazil, and are also included in the Bloomberg Gender-Equality Index.

EDPR is a division of EDP (Euronext: EDP), a leader in the energy transition with a focus on decarbonization. Besides its strong presence in renewables (with EDPR and hydro operations), EDP has an integrated utility presence in Portugal, Spain and Brazil including electricity networks, client solutions and energy management.

EDP - EDPR's main shareholder - has been listed on the Dow Jones Index for 16 consecutive years, recently being named the most sustainable electricity company on the Index.

For more information, visit [www.edpr.com/north-america](http://www.edpr.com/north-america).



Sweet Acres Wind Farm will consist of **42 Nordex N155 Turbines**.



**Northern Indiana Public Service Company (NIPSCO) will purchase energy** from Sweet Acres Wind Farm.



Sweet Acres Wind Farm will **provide to the national energy security** for the state of Indiana and the United States, helping diversify domestic supply.



Wind is the **largest source** of renewable electricity generation in the United States, **providing 13%** of the country's electricity.<sup>8</sup>



### Sweet Acres Wind Farm Indianapolis Development Office

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<sup>1</sup>Power generation calculated using a 35% capacity factor for wind based on 2019 AWEA Wind Powers America Annual Report. Household consumption based on the 2022 EIA Household Data monthly average consumption by state.

<sup>2</sup>Assumes 0.58 gallons of water consumed per kWh of conventional electricity from Lee, Han, & Elgowainy, 2016.

<sup>3</sup>Includes vendor spending, property taxes, and landowner payments through 2023.

<sup>4</sup>Cumulative landowner payments through 2023.

<sup>5</sup>Cumulative local government payments through 2023.

<sup>6</sup>Cumulative local vendor spending including payments to contractors, suppliers, and service companies, as well as donations through 2023.

<sup>7</sup>Full-time equivalent jobs calculated by dividing number of contractor hours worked during construction by 2080.

<sup>8</sup>American Clean Power Association, 2022.